

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2018-19/Mgr(SO)/EAC/581

Dated: 05.10.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
G. Manager (BTPS), (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month of September-18.

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of September-2018 . The Energy accounts contain the following

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly weighted average entitlement of Distribution licensees
- Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations
- Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
- Annexure-5 Details of PLF & Incentive Energy of Rithala Generating Station.
- Annexure-6 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.
- Annexure-7 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.
- Annexure-7 Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(O&M-I),DTL
G.M.(O&M-II),DTL
G.M.(C&RA),DTL
D.G.M.(SO)
D.G.M.(SCADA)

State Load Despatch Centre

Provisional Energy Accounts for the month of Sept'18

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'18	0.00	0.00
	May'18	0.00	0.00
	June'18	0.00	0.00
	July'18	0.00	0.00
	Aug'18	0.00	0.00
	Sept'18	0.00	0.00
GT	Apr'18	66.46	66.46
	May'18	66.41	66.44
	June'18	82.43	72.17
	July'18	73.14	71.87
	Aug'18	78.84	73.28
	Sept'18	73.9	73.38
PPCL	Apr'18	65.98	65.98
	May'18	92.96	79.69
	June'18	92.44	84.44
	July'18	91.33	85.55
	Aug'18	67.62	81.92
	Sept'18	95.39	84.13
Bawana	Apr'18	56.38	56.38
	May'18	58.03	57.22
	June'18	64.38	59.58
	July'18	69.78	62.17
	Aug'18	77.49	65.28
	Sept'18	86.33	68.78
BTPS#	Apr'18	60.92	60.92
	May'18	59.41	60.15
	June'18	60.20	60.61
	July'18	58.76	59.65
	Aug'18	57.88	59.29
	Sept'18	59.55	59.33

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016, 15.03.17 & 01.03.2018 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = 10000 * \sum_{i=1}^{N} \text{Dci} / \{N * \text{IC} * (100 - \text{Aux})\} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) * (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) * (\text{PAFY} / \text{NAPAF})) \text{ subject to ceiling of } (\text{AFC}) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively
- IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
- Associated WHRUnit#1 126.8MW
- Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
- COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
- COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
- COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

- ** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Sept'18

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'18	33.420	18.990	22.770	17.730	7.090		
	May'18	33.420	18.990	22.770	17.730	7.090		
	June'18	33.420	18.990	22.770	17.730	7.090		
	July'18	33.420	18.990	22.770	17.730	7.090		
	Aug'18	33.420	18.990	22.770	17.730	7.090		
	Sept'18	33.420	18.990	22.770	17.730	7.090		
RPH	Apr'18	43.920	25.400	30.680	0.000	0.000		
	May'18	43.920	25.400	30.680	0.000	0.000		
	June'18	43.920	25.400	30.680	0.000	0.000		
	July'18	43.920	25.400	30.680	0.000	0.000		
	Aug'18	43.920	25.400	30.680	0.000	0.000		
	Sept'18	43.920	25.400	30.680	0.000	0.000		
GT	Apr'18	61.030	8.589	30.251	0.000	0.000	0.130	
	May'18	61.030	8.589	30.251	0.000	0.000	0.130	
	June'18	61.030	8.589	30.251	0.000	0.000	0.130	
	July'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Aug'18	61.030	8.589	30.251	0.000	0.000	0.130	
	Sept'18	61.030	8.589	30.251	0.000	0.000	0.130	
PPCL	Apr'18	28.290	16.070	19.280	30.300	6.060		
	May'18	28.290	16.070	19.280	30.300	6.060		
	June'18	28.290	16.070	19.280	30.300	6.060		
	July'18	28.290	16.070	19.280	30.300	6.060		
	Aug'18	28.290	16.070	19.280	30.300	6.060		
	Sept'18	28.290	16.070	19.280	30.300	6.060		

Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'18	31.130	18.000	21.750	7.300	1.820	10	10
	May'18	31.130	18.000	21.750	7.300	1.820	10	10
	June'18	31.130	18.000	21.750	7.300	1.820	10	10
	July'18	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'18	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'18	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'18	41.810	23.900	29.200	5.090			
	May'18	41.810	23.900	29.200	5.090			
	June'18	41.810	23.900	29.200	5.090			
	July'18	41.810	23.900	29.200	5.090			
	Aug'18	41.810	23.900	29.200	5.090			
	Sept'18	41.810	23.900	29.200	5.090			

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Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Sept'18	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto Sept'18	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto Sept'18	61.030	8.589	30.251	0.000	0.000	0.130
RPH	Upto Sept'18	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto Sept'18	33.4200	18.9900	22.7700	17.7300	7.0900	

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C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.8556	1.7257	
UNCHAHAAR-IV	0.000	0.0000	0.0000	0.0000	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

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D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	7.5173	2.0641	
UNCHAHAR-IV	0.397	0.0000	0.0000	0.3970	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

**State Load Despatch Centre
Provisional Energy Accounts for the month of Sept'18**

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	73.341542
	BYPL	45.706722
	TPDDL	54.099216
	NDMC	40.448777
	MES	12.985242
	Total	226.581500
RPH*	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
GT(APM, PMT,RLNG)	BRPL	14.570445
	BYPL	3.310192
	TPDDL	9.023915
	IP	0.252000
	MES	0.000000
	Total	27.156553
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	28.130467
	BYPL	17.382952
	MES	6.878879
	NDMC	30.423896
	TPDDL	19.922806
	Total	102.739000

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

*** BTPS, PPCL & GT stns are scheduled under must run stn/ Transmission constrains of Delhi**

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component	PPCL	GT	Bawana	BTPS	
Normative Annual Plant Availabilty Factor in %	85	85	85	85	
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

Note: 0.5 % Auxiliary Consumption at normative PLF of plant capavcity as a other part of expenses under fixed cost approved by commision for PPCL & GT.

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Sept'18

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	MES	0.000000
	NDMC	0.000000
	TPDDL	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	70.441077
	BYPL	40.862485
	MES	3.984334
	NDMC	16.565137
	TPDDL	49.360374
	HARYANA	22.440617
	PUNJAB	22.439672
Total	226.093695	
Bawana (RLNG)	BRPL	28.453629
	BYPL	20.446343
	MES	0.818757
	NDMC	6.223588
	TPDDL	31.599922
	HARYANA	8.544595
	PUNJAB	8.544040
Total	104.630875	
Bawana (S-RLNG)	BRPL	0.100753
	BYPL	0.057967
	MES	0.005825
	NDMC	0.023496
	TPDDL	6.825960
	HARYANA	0.024986
	PUNJAB	0.024986
Total	7.063973	

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State Load Despatch Centre
Provisional Energy Accounts for the month of Sept'18

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF		0.0000000	0.0000000	0.0000000	
ANTA RF	0.0055634	0.0024434	0.0014131	0.0017069	
AURIYA GF		0.0000000	0.0000000	0.0000000	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL	4.1775745	1.8347907	1.0611039	1.2816799	
CHAMERAHEP	21.2834331	9.3476838	5.4059920	6.5297573	
CHAMERA-II HEP	21.2962803	9.3533263	5.4092552	6.5336988	
CHAMERA-III HEP	14.8289674	6.5128825	3.7665577	4.5495272	
DADRI GF	7.3770888	3.0484969	1.7678175	2.5607743	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.0082752	0.0036345	0.0021019	0.0025388	
DADRI TPS	230.0300860	151.9590146	25.4416907	3.6884665	48.9409142
DADRI-II TPS	371.7068556	270.1914195	97.9251899	3.5902462	0.0000000
DHAULIGANGA	23.1418770	10.1639124	5.8780368	7.0999279	
DULAHSTI HEP	35.6381958	15.6522956	9.0521017	10.9337985	
JHAJJAR	329.1028826	5.6401155	35.8435937	287.6191735	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	14.4821927	10.0390560	0.0000000	4.4431367	
NAPP	28.0596048	19.4509180	0.0000000	8.6086868	
NAPTHA JHAKRI*	86.5395497	38.0081702	21.9810456	26.5503338	
RAPP C	20.9746117	9.2120495	5.3275514	6.4350109	
RIHAND STPS	49.8760831	32.6388861	0.0000000	17.2371970	
RIHAND-II STPS	81.1298455	34.0679248	20.9391125	26.1228081	
RIHAND-III STPS	67.9432747	38.0540497	29.8892250	0.0000000	
SEWA-II HEP	5.2864811	2.3218225	1.3427662	1.6218924	
SINGRAULI	86.2402662	15.0025731	43.1737080	28.0639851	
SALAL HEP	44.7858932	33.4102763	11.3756169	0.0000000	
TEHRI HEP	27.5971523	19.1303460	0.0000000	8.4668063	
TANAKPUR	7.7659976	3.4108261	1.9725634	2.3826081	
UNCHAHAAR-I	9.2700946	3.8379053	2.6049147	2.8272746	
UNCHAHAAR-II	25.5017322	10.8935570	6.9095444	7.6986308	
UNCHAHAAR-III	15.6543097	6.6870405	4.2414431	4.7258261	
URI HEP	17.7379680	7.7905155	4.5054439	5.4420086	
URI -II HEP	13.0699668	5.7403294	3.3197716	4.0098658	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	13.7177841	6.0248508	3.4843172	4.2086162	
FARAKA	10.5511710	4.0428260	2.8658094	3.6425356	
KAHALGAON-I	24.9179560	9.1813493	7.1161222	8.6204845	
KAHALGAON-II	66.4595500	26.9639061	17.3360137	22.1596302	
SASAN	258.2377260	37.9133790	180.4380814	39.8862656	
UNCHAHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI HYDRO	0.0000000	0.0000000	0.0000000	0.0000000	

All Hydro stns, Nuclear Stns & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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G) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NR periphery	169.430115	71.959302	43.200751	54.270062		
DVC(LT-3) at Ex-NR State periphery	161.433592	68.563069	41.161823	51.708700		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	48.117942	21.177761	12.307476	14.632705		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	45.891262	20.19775045	11.73794218	13.95556937		
DVC(MEJIA7)(LT-8) at NR periphery	1.124130		1.1241300			
DVC(MEJIA7)(LT-8) at NR State periphery	1.112965		1.1129650			
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	37.552135			37.5521350		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	36.730728			36.7307280		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	110.745450			110.7454500		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	103.817355			103.8173550		
TOWMCL	4.2440000			4.2440000		
JITPL MT20 at Ex-NR periphery	3.7878620					3.7878620
JITPL MT20 at Ex-NR State periphery	3.7462320					3.7462320
SECI	8.8897160	2.992858	2.992318	2.90454		

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{IC} \times (100 - AUX_n) \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	1	25.09.2018	15:15	25.09.2018	20:15
	5	05.09.2018	14:15	05.09.2018	15:30
	6	18.09.2018	13:30	18.09.2018	14:30
PPCL	1	21.09.2018	8:32	21.09.2018	13:12
		27.09.2018	9:15	27.09.2018	10:39
		27.09.2018	17:15	27.09.2018	18:08
	2	04.09.2018	12:13	04.09.2018	17:09
		06.09.2018	4:14	06.09.2018	5:40
Bawana	1	14.09.2018	17:08	14.09.2018	18:42
		14.09.2018	17:08	14.09.2018	18:42
		13.09.2018	4:31	13.09.2018	16:16
		20.09.2018	14:43	20.09.2018	23:27
	4	26.09.2018	10:45	26.09.2018	15:22
		20.09.2018	14:43	20.09.2018	23:27

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M) Details of Energy Injected by TOWMCL as per SEM

Month	Total Injection by TOWMCL* in Mus(as per SEM)
Sept'18	10.638578

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant

Month	Total	BRPL (25.63%)	BYPL (49.00%)	TPDDL (20.92%)	NDMC (3.77%)	MES (0.68%)
Sept'18	1.900139	0.487005	0.931068	0.397509	0.071635	0.012921

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018.

O) Details of Energy Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Sept'18	8.4499512	3.532925	2.019538	2.467386	0.430103

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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P) Details of Energy Scheduled to ISOA Customers.

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Format-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. (BanarSangam Hydro Project)	0.929520	From 01.09.2018 to 30.09.2018 under OA ISOA/0267/R-11/07	1.30	From 01.07.18 to 31.12.2018
2	Fortis Hospotel Limited/TPDDL	Nagaland			0.60	From 01.07.2018 to 31.03.2019.
3	Max Super Sp. Hosp. West Block/BRPL	Baragarh Hydro Power (H.P)	0.446400	From 01.09.2018 to 30.09.2018 under OA ISOA/0356R/02	0.60	From 02.08.2018 to 31.03.2019
4	DLF Mall Saket New Delhi/BRPL	Meghalaya	1.410000	From 01.09.2018 to 30.09.2018 under OA ISOA/0339/R3/61* & 62 to 82 & 84 to 92	2.88	27.07.2018 to 31.10.2018
5	DLF Promenade Ltd./BRPL	Meghalaya	0.980220	From 01.09.2018 to 30.09.2018 under OA ISOA/0338/R2/51* & 52 to 72 & 74 to 82	2.11	From 27.07.2018 to 31.10.2018
6	Lodhi Property/BRPL	HPSEB	0.784800	From 01.09.2018 to 30.09.2018 under OA ISOA/0309/R5/06	1.06	From 01.09.2018 to 31.10.2018.
7	Max Healthcare Institute Limited/TPDDL	Baragarh Hydro Power (H.P)	0.401760	From 01.09.2018 to 27.09.2018 under OA ISOA/0371/02*	0.60	From 16.07.2018 to 26.09.2018
8	Avdhut Swami Metal Works/BYPL	Yogendra Power Ltd. (BanarSangam Hydro Project)	0.815040	From 01.09.2018 to 30.09.2018 under OA ISOA/0374/02	1.90	From 22.08.2018 to 31.03.2019
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp_Ltd/BRPL	Meghalaya	1.343730	From 01.09.2018 to 30.09.2018 under OA ISOA/0358/R/33* & 34 to 63	3.00	From 01.08.2018 to 30.09.2018.
10	Vodafone Mobile Service/BRPL	NAGALAND	0.003670	From 01.09.2018 to 30.09.2018 (Except-02.09.18 to 30.09.18) under OA ISOA/0351/R1/04*	0.58	From 20.07.2018 to 02.09.2018 & 01.10.2018 to
		NAGALAND			0.10	From 03.09.2018 to 30.09.2018.
11	Max Balaji/BYPL	Sandhya Hydro Power Proj. (H.P)	0.633600	From 01.09.2018 to 30.09.2018 (Except-27.09.18 to 29.09.18) under OA ISOA/0301/10*	0.96	From 01.04.2018 to 31.03.2019.
12	Batra Hospital/BRPL	NAGALAND	0.005110	From 01.09.2018 to 30.09.2018 (Except-02.09.18 to 30.09.18) under OA ISOA/0311/R3/05*	1.20	From 01.09.2018 to 02.09.2018 & 01.10.2018 to 30.10.2018
					0.10	From 03.09.2018 to 30.09.2018

Note: * transactions curtailed/not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
13	Oberio Maiden/TPDDL					
14	Jackson Developer/TPDDL	NAGALAND/HPSEB	0.474880	From 01.09.2018 to 30.09.2018 (Except-02.09.18 to 08.09.18) under OA ISOA/0316/R2/05* & 06	1.00	From 16.06.2018 to 31.10.2018
15	Gujarmal Modi Hosp/BRPL	Sandhya Hydro Power Proj. (H.P)	0.377600	From 01.09.2018 to 30.09.2018 (Except-27.09.18 to 29.09.18) under OA ISOA/0305/10*	0.57	From 16.04.2018 to 31.03.2019
16	Mother Diary/TPDDL					
17	Indian Hotels(Taj Vivanta)/BRPL	HPSEBL	0.640800	From 01.09.2018 to 30.09.2018 under OA ISOA/0308/R5/07	0.86	From 01.09.2018 to 30.09.2018
18	Escort Heart/BRPL					
19	Devki_Devi_Foundation /BRPL	Sandhya Hydro Power Proj. (H.P)	0.633600	From 01.09.2018 to 30.09.2018 (Except-27.09.18 to 29.09.18) under OA ISOA/0302/10*	0.95	From 16.04.2018 to 31.03.2019
20	Asian Hotel/BRPL	Sandhya Hydro Power Proj. (H.P)	1.062400	From 01.09.2018 to 30.09.2018 (Except-27.09.18 to 29.09.18) under OA ISOA/0304/10*	1.60	From 16.04.2018 to 31.03.2019
21	Wave Hospitality Pvt Ltd./BRPL	NAGALAND/HPSEB	0.238270	From 01.09.2018 to 30.09.2018 (Except-02.09.18 to 10.09.18) under OA ISOA/0348/R3/05* & 06	0.48	From 16.06.2018 to 31.10.2018.
22	Sheraton/BRPL	MIZORAM			0.50	From 04.07.2018 to 06.09.2018
					0.34	From 07.09.2018 to 31.12.2018
23	DIAL/BRPL	HPSEBL	3.667920	From 01.09.2018 to 30.09.2018 under OA ISOA/0337/10	5.0	From 18.04.2018 to 31.03.2019
24	Shiva Alloys Pvt. Ltd./TPDDL	Yogendra Power Ltd. (BanarSangam Hydro Project)	0.571160	From 01.09.18 to 30.09.18* (Except-01.09.18 to 07.09.18) under OA ISOA/0243/R-10/11	1.1(NR)	From 01.07.18 to 30.08.2018 & 08.09.2018 to 09.10.18
					0.10	31.08.2018 to 07.09.2018
25	All India Society for Health Aid Edu /BRPL	Sandhya Hydro Power Proj. (H.P)	0.505600	From 01.09.2018 to 30.09.2018 (Except-27.09.18 to 29.09.18) under OA ISOA/0306/05*	0.76	From 25.04.2018 to 31.03.2019
26	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL					

Note: * transactions curtailed/not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quatum as per Fromat-5B
27	Select City Walk/BRPL	Meghalaya	1.799710	From 01.09.2018 to 30.09.2018 under OA ISOA/0307/R3/95* & 96 to 121 & 122 to 126	3.90	From 01.07.2018 to 02.09.2018 & 01.10.2018 to 31.10.2018
					3.80	From 03.09.2018 to 30.09.2018
28	Rajiv Gandhi Cancer Inst./TPDDL	HPSEB	0.712800	From 01.09.2018 to 30.09.2018 under OA ISOA/0335/06	1.00	From 16.04.2018 to 31.03.2019
29	Bird Hosp/BRPL	Nagaland	0.001850	From 01.09.2018 to 30.09.2018 (Except-02.09.2018 to 30.09.2018) under OA ISOA/347/R2/04*	0.29	From 16.06.2018 to 02.09.2018 & 01.10.2018 to 31.10.2018
					0.10	From 03.09.2018 to 30.09.2018
30	Bird Airport Hotel Pvt.Ltd/BRPL	Nagaland	0.003070	From 01.09.2018 to 30.09.2018 (Except-02.09.2018 to 30.09.2018) under OA ISOA/346/R3/05*	0.48	From 16.06.2018 to 02.09.2018 & 01.10.2018 to 31.10.2018
					0.10	From 03.09.2018 to 30.09.2018
31	Today Hotels/BRPL	Nagaland	0.003070	From 01.09.2018 to 30.09.2018 (Except-02.09.2018 to 30.09.2018) under OA ISOA/0350/R2/04*	0.48	From 01.09.2018 to 02.09.2018 & 01.10.2018 to 31.10.2018.
					0.10	From 03.09.2018 to 30.09.2018.
32	Caddie Hotels/BRPL	Mizoram	0.734400	From 01.09.2018 to 30.09.2018 under ISOA/0322/R/71* & 79 to 99 & 101 to 109	1.00	From 25.04.2018 to 31.10.2018
33	Aria/BRPL	HPSEBL	0.997440	From 01.09.2018 to 30.09.2018 under OA ISOA/0310/R5/07	1.34	From 01.09.2018 to 30.09.2018.
34	DLF Emporio/BRPL	Mizoram	0.000000	From 01.09.2018 to 30.09.2018 under OA ISOA/0340/R2/03*	0.10	From 01.09.2018 to 30.09.2018

Note: * transactions curtailed/not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
35	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	Nagaland/ HPSEBL	0.286870	From 01.09.2018 to 30.09.2018 (Except- 02.09.2018 to 10.09.2018) under OA ISOA/0345/R/05* & 06	0.60	From 16.06.2018 to 31.10.2018
36	Pride Plaza Hotels Pvt. Ltd./BRPL	Baragarh Hydro Power (H.P)	0.367200	From 01.09.2018 to 30.09.2018 under OA ISOA/0360/01	0.50	From 21.08.2018 to 31.10.2018
37	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.665600	From 01.09.2018 to 30.09.2018 (Except- 27.09.18 to 29.09.18) under OA ISOA/0300/10*	1.00	From 16.04.2018 to 31.03.2019
38	Unison Hotels (Grand Hotel)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.646400	From 01.09.2018 to 30.09.2018 (Except- 27.09.18 to 29.09.18) under OA ISOA/0303/05*	0.97	From 16.04.2018 to 31.03.2019
39	Eros Resorts & Hotels(Eros Group)/BYPL	Nagaland/ HPSEBL	0.238370	From 01.09.2018 to 30.09.2018 (Except- 02.09.2018 to 10.09.2018) under OA ISOA/0363/03* & 04	0.60	From 01.07.2018 to 31.10.2018
40	Nehru Place Hotels Pvt.Ltd./BRPL	Nagaland			0.40	From 09.08.2018 to 31.10.2018

Note: * transactions curtailed/not approved by RLDC

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Q) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	0.1167330	-42.3900300
	BYPL	0.0000000	-210.4162225
	TPDDL	0.0342780	-261.5148125
	NDMC	3.2035490	-25.5019675
	MES	0.0000000	0.0000000
	Total		3.3545600
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.